

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, May 2016**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,375	52,596	169,327	20,248	32,178	275,725	8,894
Alaskan .....	--	--	--	--	--	15,661	505
Lower 48 States .....	--	--	--	--	--	260,064	8,389
Imports (PAD District of Entry) .....	22,720	64,809	105,864	9,079	43,851	246,323	7,946
Commercial .....	22,720	64,809	105,864	9,079	43,851	246,323	7,946
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	7,501	-423	908	-11,639	3,653	--	--
Adjustments <sup>1</sup> .....	8,406	-4,735	2,631	-796	395	5,901	190
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-2,707	-1,940	790	-934	7,679	2,888	93
Commercial .....	--	--	793	--	--	2,891	93
SPR .....	--	--	-3	--	--	-3	0
Refinery Inputs .....	36,690	111,828	266,720	17,826	71,485	504,549	16,276
Exports .....	6,019	2,359	11,220	0	913	20,511	662
<b>Ending Stocks</b>							
Total .....	17,829	157,156	975,195	24,929	60,472	1,235,581	--
Commercial .....	17,829	157,156	280,091	24,929	60,472	540,477	--
Refinery .....	12,562	14,615	48,435	2,847	26,995	105,454	--
Tank Farms and Pipelines .....	5,137	136,673	210,906	18,301	28,404	399,421	--
Cushing, Oklahoma .....	--	66,607	--	--	--	66,607	--
Lease <sup>3</sup> .....	130	5,868	20,750	3,781	968	31,497	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,105	4,105	--
SPR .....	--	--	695,104	--	--	695,104	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	56.3	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	33.4	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	154	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	22,720	64,809	105,864	9,079	43,851	246,323	7,946
PAD District of Processing .....	23,569	60,610	110,938	7,233	43,973	246,323	7,946

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.